



The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

Representatives Present During the Inspection:						
OGM	Karl Houskeeper Environmental Scientist III					
Company	lan McClain, Associate Engineer					



Permit Number:	C0150015		
Inspection Type:	COMPLETE		
Inspection Date:	Thursday, March 11, 2010		
Start Date/Time:	3/11/2010 8:00:00 AM		
End Date/Time:	3/11/2010 1:30:00 PM		
Last Inspection:	Tuesday, February 23, 2010		

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: <u>Clear, Temp. 26 Deg. F.</u> InspectionID Report Number: <u>2296</u>

Types of Operations

Reprocessing

Accepted by: jhelfric

3/22/2010

Permitee: CONSOLIDATION COAL CO

Operator: CONSOLIDATION COAL CO SESSER OPERATIONS

Site: EMERY DEEP MINE

Address: PO BOX 566, SESSER IL 62884

County: **EMERY**

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages	

	Total Permitted		
248.50	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

✓ Federal
✓ Underground

□ State
□ Surface

□ County
□ Loadout

✓ Fee
□ Processing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

☐ Other

Jaren Jorgensen from Consol was present during the inspection.

Citation 10048 issued see item 8.

Inspector's Signature:

Salla. Muskepe, eper, Environmental Scientist III

Date

Thursday, March 11, 2010

Karl Houskeeper, Environmental Scientist III

Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.



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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		\checkmark	
2.	Signs and Markers	V		V	
3.	Topsoil	V			
4.a	Hydrologic Balance: Diversions	V		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓			
4.e	Hydrologic Balance: Effluent Limitations	✓		~	
5.	Explosives	V			
6.	Disposal of Excess Spoil, Fills, Benches	✓			
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	✓		✓	<u> </u>
9.	Protection of Fish, Wildlife and Related Environmental Issues	V			
10.	Slides and Other Damage	✓			
11.	Contemporaneous Reclamation	✓			
12.	Backfilling And Grading	✓			
13.	Revegetation	V			
14.	Subsidence Control	✓			
15.	Cessation of Operations	~			
16.8	a Roads: Construction, Maintenance, Surfacing	<u> </u>			
16.b	Roads: Drainage Controls	V			
17.	Other Transportation Facilities	V			
18.	Support Facilities, Utility Installations	V			
19.	AVS Check	✓			
20.	Air Quality Permit	✓		✓	
21.	Bonding and Insurance	✓		V	
22.	Other	✓			

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1. Permits, Change, Transfer, Renewal, Sale

The current DOGM permit C/015/015 was issued effective 01/06/2006 and expires 01/08/2011.

- -Certificate of Insurance policy number BOG 9377 215-06, issued 11/05/2009 and terminates 11/05/2010.
- -UPDES permit UT-0022616 effective 12/01/2006 and expires @ midnight 11/30/2011.
- -Air Quality permit DAQE-AN0229006-05, issued July 20, 2005.
- -SPCC Plan dated 10/24/06. The Plan is P.E. certified, stamped, signed and dated by a Utah P.E.

2. Signs and Markers

The mine ID signs are in place and contain the required information.

4.a Hydrologic Balance: Diversions

The diversion adjacent to the new oil storage building was cleaned out and in good shape.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Fourth quarter 2009 pond inspections were done on 11/18/2009.

4.e Hydrologic Balance: Effluent Limitations

The January 2010 discharge monitoring reports indicated that the monthly weighted average TDS of 3500 mg/l were exceeded. The actual level being 4025 mg/l. The tons per day limit of 12 tons per day was 15.13 tons per day. Both items were identified in a letter to the Division of Water Quality.

7. Coal Mine Waste, Refuse Piles, Impoundments

The first quarter 2010 refuse pile inspection was done on 02/14/2010 and P.E. certified.

8. Noncoal Waste

Citation 10048 issued for failure to control noncoal waste in a controlled manner In the designated control structure. The parking lot at the main facilities had numerous noncoal waste items present during the inspection. The Citation abatement date is March 16, 2010.

20. Air Quality Permit

The Air Quality Permit Approval Order DAQE-AN0229006-05 was issued on July 20, 2005. The permit remains effective.

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Inspection Continuation Sheet

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21. Bonding and Insurance

Bond #188617 December 3, 2008 is \$3,510,000.